



STATE OF DELAWARE
THE PUBLIC SERVICE COMMISSION
CANNON BUILDING
861 SILVER LAKE BLVD., SUITE 100
DOVER, DELAWARE 19904

TELEPHONE: (302) 736-7529
TELECOPIER: (302) 739-4849

FILING COVER SHEET

1. NAME OF APPLICANT: Delmarva Power & Light
2. TYPE OF FILING: RATE CHANGE ☐
FUEL ADJUSTMENT ☐
ADMINISTRATIVE ☐
CPCN ☐
NEW SERVICE OFFERING ☐
OTHER - DESCRIBE Revise UERC rate for gas facilities

IF A TELECOMMUNICATIONS FILING, WHAT TYPE OF SERVICE IS IMPACTED?

BASIC ☐ COMPETITIVE ☐ DISCRETIONARY ☐

3. PROPOSED EFFECTIVE DATE: July 1, 2016

IS EXPEDITED TREATMENT REQUESTED? YES ☐ NO ☐

4. SHORT SUMMARY OF FILING: Revise UERC rate to recover for costs incurred to relocate gas utility facilities

5. DOES THIS FILING RELATE TO OTHER DOCKETS: YES ☐ NO ☒

IF YES, LIST DOCKET(S) NO(S): _____

6. IS PUBLIC NOTICE REQUIRED? YES ☐ NO ☒

IF YES, PLEASE ATTACH COPY OF PROPOSED PUBLIC NOTICE.

7. APPLICANT'S CONTACT PERSON: NAME: Pamela J. Scott
TITLE: Assistant General Counsel
PHONE: 302 429 3143
FAX: 302 429 3801
EMAIL pjscott@pepcoholdings.com
WEBSITE (IF APPLICABLE) _____

8. DID YOU PROVIDE A COMPLETE COPY OF THE FILING TO THE PUBLIC ADVOCATE?
YES ☒ NO ☐ IF YES, WHEN? _____

9. FILING FEE ENCLOSED: AMOUNT: \$ 100.00

NOTE: House Bill 681, enacted into law 7/13/98, authorizes the Commission to recover the cost of time spent by in-house staff to process all filings initiated after the date of enactment. You may be required to reimburse the Commission for staff time.

Pamela J. Scott
Assistant General Counsel

302.429.3143 – Telephone
302.429.3801 – Facsimile

U.S. Mail
92DC42
PO Box 6066
Newark, DE 19714-6066

pjscott@pepcoholdings.com

All other deliveries:
92DC42
500 N. Wakefield Drive
Newark, DE 19702

May 26, 2016

VIA DELAFILE

Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Application of Delmarva Power & Light Company to
Revise the Utility Facility Relocation Charge
("UFRC") Rate to Recover Costs Associated with
the Relocation of Gas Utility Facilities

Dear Ms. Nickerson:

Delmarva Power & Light Company ("Delmarva" or "Company") submits the enclosed Application to revise the Utility Facility Relocation Charge ("UFRC") rate for recovery of capital improvement costs associated with gas facility relocations due to projects undertaken by the Delaware Department of Transportation or other governmental agencies pursuant to the provisions of 26 *Del. C.* §315 and corresponding regulations found at 26 *Del. Admin. C.* 1009. Also included with this Application is the Application Fee of \$100.00

Thank you for your attention to this matter. Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Marlene Santacecilia at 302 451-5301.

Very truly yours,



Pamela J. Scott

Enclosures

cc: David Bonar (w/enclosures)

Regina Iorii, Esquire (w/enclosures)

Heather Hall (w/enclosures)

Marlene Santacecilia (w/enclosures)

Brenda Mayrack, Esquire (w/enclosures)

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
TO REVISE THE RATE FOR THE UTILITY)	
FACILITY RELOCATION CHARGE TO)	
RECOVER COSTS INCURRED IN)	PSC DOCKET NO.
CONNECTION WITH THE RELOCATION OF)	16 -
GAS UTILITY FACILITIES)	
(FILED MAY 26, 2016))	

**APPLICATION OF DELMARVA POWER & LIGHT COMPANY
TO REVISE THE RATE FOR THE UTILITY FACILITY
RELOCATION CHARGE TO RECOVER COSTS
INCURRED IN CONNECTION WITH THE
RELOCATION OF GAS UTILITY FACILITIES**

Delmarva Power & Light Company
Pamela J. Scott
P.O. Box 6066
Newark, DE 19714-6066
(302) 429-3143
(302) 429-3801 (fax)
pjscott@pepcoholdings.com

Date: May 26, 2016

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
TO REVISE THE RATE FOR THE UTILITY)	
FACILITY RELOCATION CHARGE TO)	
RECOVER COSTS INCURRED IN)	PSC DOCKET NO.
CONNECTION WITH THE RELOCATION OF)	16 -
GAS UTILITY FACILITIES)	
(FILED MAY 26, 2016))	

**APPLICATION OF DELMARVA POWER & LIGHT COMPANY
TO REVISE THE RATE FOR THE UTILITY FACILITY
RELOCATION CHARGE TO RECOVER COSTS
INCURRED IN CONNECTION WITH THE
RELOCATION OF GAS UTILITY FACILITIES**

Delmarva Power & Light Company (“Delmarva” or the “Company”), by and through its undersigned counsel, hereby files this application (“Application”) with the Public Service Commission of the State of Delaware (the “Commission”) to revise the rate for the Utility Facility Relocation Charge (“UFRC”) to recover costs the Company has incurred to relocate gas utility facilities as a result of projects undertaken by the State Department of Transportation or other governmental agencies. This Application is being submitted pursuant to the provisions of 26 *Del. C.* §315 and corresponding regulations found at 26 *Del. Admin. C.* 1009.

In support of this Application and pursuant to the provisions of 26 *Del. Admin. C.* 1009 §3.0, Delmarva provides the following:

1. Schedule 1 showing the development of the UFRC Rate and supporting documentation (Exhibit A), including worksheets showing the recalculation of the January 2015 update without the April 2015 data as referenced in the note on Schedule 1 (Exhibit B);

2. Schedule 1A showing the capital structure approved in Delmarva's most recent Base Rate Case (Docket No. 12-546) (Exhibit C);

3. Schedule 1B showing the over/under collections from previous UFRC Filings – in this case an under collection of \$73,738.95 from Delmarva's previous UFRC filing made on May 29, 2015, Docket No. 15-1011 including the worksheet showing the calculation (Exhibit D);

4. Schedule 2 identifying, by Company project number, the relocated unreimbursed utility plant or facilities and plant retired (Exhibit E);

5. Schedule 2A showing the net accumulated depreciation identified by FERC USOA account number (Exhibit F);

6. Schedule 3 containing a clean and red-lined version of the revised tariff pages (Exhibit G); and

7. The Filing Fee of \$100.00.

WHEREFORE, Delmarva requests that, the UFRC rate as proposed become effective July 1, 2016.

Respectfully submitted,

DELMARVA POWER

By: 

Pamela J. Scott
PO Box 6066
Newark, DE 19714-6066
(302) 429-3143
pjscott@pepcoholdings.com

Dated: May 26, 2016

CERTIFICATE OF SERVICE

I, Pamela J. Scott, do hereby certify that DELMARVA POWER & LIGHT
COMPANY'S APPLICATION TO REVISE THE RATE FOR THE UTILITY FACILITY
RELOCATION CHARGE TO RECOVER COSTS INCURRED IN CONNECTION WITH
THE RELOCATION OF GAS UTILITY FACILITIES was caused to be served via Delafile and
electronic mail this 26th day of May, 2016, upon the following:

The Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904
Attn.: Donna Nickerson
Donna.nickerson@state.de.us

Division of the Public Advocate
29 South State Street
Dover, DE 19901
Attn.: David Bonar
David.bonar@state.de.us

Regina A. Iorii, Esquire
Department of Justice
Carvel State Office Building
820 N. French Street
Wilmington, De 19801
Regina.iorii@state.de.us

Brenda Mayrack, Esquire
Department of Justice
102 West Water Street
Dover, DE 19904-6750
Brenda.mayrack@state.de.us



Pamela J. Scott

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
TO REVISE THE RATE FOR THE UTILITY)	
FACILITY RELOCATION CHARGE TO)	
RECOVER COSTS INCURRED IN)	PSC DOCKET NO.
CONNECTION WITH THE RELOCATION OF)	16 -
GAS UTILITY FACILITIES)	
(FILED MAY 26, 2016))	

ORDER NO. _____

AND NOW, to-wit, this _____ day of _____, A.D., 20__, the Delaware Public Service Commission ("Commission") determines and orders the following:

WHEREAS, on May 26, 2016, Delmarva Power & Light Company ("Delmarva" or "Company") filed with the Commission the above-captioned Application ("Application") seeking approval to revise the rate for the Utility Facility Relocation Charge ("UFRC") to recover costs incurred in connection with the relocation of gas utility facilities due to projects undertaken by the State Department of Transportation or other governmental agencies; and

WHEREAS, Commission Staff and the Division of the Public Advocate have reviewed the Application and documentation supporting same and have determined that the Application complies with the provisions of 26 *Del. C.* §315 and 26 *Del. Admin. C.* 1009 and recommends that the Application be approved; and

WHEREAS, the Commission, having determined that the Application complies with 26 *Del. C.* §315 and 26 *Del. Admin. C.* 1009 and that the proposed UFRC rate should be permitted to become effective as of July 1, 2016;

**NOW THEREFORE, IT IS HEREBY ORDERED BY THE AFFIRMATIVE
VOTE OF NOT FEWER THAN THREE COMMISSIONERS:**

1. That the Application requesting the revision of the UFRC rate to recover costs incurred by the Company to relocate gas utility facilities pursuant to 26 *Del. C.* §315 be approved.

2. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

CHAIR

COMMISSIONER

COMMISSIONER

COMMISSIONER

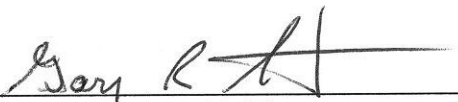
COMMISSIONER

ATTEST:

SECRETARY

STATE OF DELAWARE)
)
COUNTY OF NEW CASTLE) SS.

On this 25th day of May, 2016, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R Stockbridge, Vice President of Delmarva Power & Light Company, a Corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.



Gary R Stockbridge
Vice President

SWORN TO AND SUBSCRIBED before me this 25th day of May, 2016



Notary Public Atty-at-Law (DE)
My Commission expires: N/A

Exhibit A

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 7/1/2016 - 12/31/2016

Rate Effective:
7/1/16

Form 1

Schedule 1: Development of Rate and Supporting Data

	Item	1/1/2016 - 4/30/2016
1	Net Utility Plant Additions (Schedule 1A and Schedule 2)	\$ 12,872.05
2	Net Accumulated Depreciation Reserve Charge (Schedule 2A)	\$ (258.01)
3	Net Change in Rate Base (Line 1 +Line 2)	\$ 12,614.04
4	Pre-tax Rate of Return (Schedule 1A)	12.320%
5	Semi-Annual Pre-Tax rate of Return (Line 4/2)	6.160%
6	Semi-Annual Investment Cost Recovery (Line 3*Line 5)	\$ 777.02
7	Semi-Annual Depreciation Expense (Schedule 2A)	\$ 258.01
8	Semi-Annual UFRC Revenue Requirement (Line 6 +Line 7)	\$ 1,035.03
8a	Total Over-/Undercollection from Previous UFRC (Schedule 1B)	\$ 73,738.95
9	Total Semi-Annual UFRC Revenue Requirement (Line 8 + Line 8A)	\$ 74,773.98
10	Semi-Annual Projected Distribution Revenues (applicable recovery period)	\$ 30,514,537
11	Projected UFRC Rate Increase (Line 9/Line 10)	0.25%
12	Previous Period UFRC Rate	1.88%
13	New UFRC Rate (Increase + Current Rate)	2.13%

See note below.

Note: The Previous Period Rate is lower than the charge stated in the current tariff. During the recent audit Staff indicated that the April 2015 data was incorrectly included in the January 2015 update and not in the July 2015 filing as is stated in the regulations. The rate included here is a recalculation of the January 2015 update without the April data. Any over collection will be accounted for in the annual true-up of 2016 revenues included as part of the June 2017 filing.

Exhibit B

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 1/1/2016 - 6/30/2016
Update w/o April 2015
Form 1
Schedule 1: Development of Rate and Supporting Data

Rate
Effective:
1/1/16

	Item	4/1/2015 - 9/30/2015
1	Net Utility Plant Additions (Schedule 1A and Schedule 2)	\$ 974,379.41
2	Net Accumulated Depreciation Reserve Charge (Schedule 2A)	\$ (3,518.63)
3	Net Change in Rate Base (Line 1 +Line 2)	\$ 970,860.78
4	Pre-tax Rate of Return (Schedule 1A)	12.320%
5	Semi-Annual Pre-Tax rate of Return (Line 4/2)	6.160%
6	Semi-Annual Investment Cost Recovery (Line 3*Line 5)	\$ 59,805.02
7	Semi-Annual Depreciation Expense (Schedule 2A)	\$ 8,723.86
8	Semi-Annual UFRC Revenue Requirement (Line 6 +Line 7)	\$ 68,528.89
8a	Total Over-/Undercollection from Previous UFRC (Schedule 1B)	\$ 2,008.58
9	Total Semi-Annual UFRC Revenue Requirement (Line 8 + Line 8A)	\$ 70,537.47
10	Semi-Annual Projected Distribution Revenues (applicable recovery period)	\$ 51,788,971
11	Projected UFRC Rate Increase (Line 9/Line 10)	0.14%
12	Current UFRC Rate (Prior Period)	1.74%
13	New UFRC Rate (Increase + Current Rate)	1.88%

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 1/1/2016 - 6/30/2016
Update w/o April 2015
Form 2
Schedule 1A: Capital Structure Approved in Most Recent Base Rate Case

Rate
Effective:
1/1/16

Capital Structure in PSC Docket No. 12-546					
	Ratios	Cost Rate	Wtd Cost	Revenue Multiplier	Pre-Tax Cost
Cost of Debt	50.78%	4.91%	2.49%	1.69013	4.21%
Cost of Equity	49.22%	9.75%	4.80%	1.69013	8.11%
	100%		7.29%	1.69013	12.32%

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 1/1/2016 - 6/30/2016
Update w/o April 2015

Rate
Effective:
1/1/16

Form 3

Schedule 1B: Over/Under Collections From Previous UFRC Filings

Docket No.	Over/(Under)Collection
Docket No. 15-1011	\$ (2,008.58)
Total	\$ (2,008.58)

Form 4

Schedule 2: Projects Placed into Service and/or Retired

Utility Plant in Service 4/1/2015 - 9/30/2015				
Project name	Description	Project No.	UFRC Net Amount (net of CIAC)	Retirement Cost
DMRI-INSTALL 2" PHP MAIN ON PEARL STREET	Install Relocated New Main	5947313	71,809.03	
DMRI: N VAN BUREN ST, N HARRISON ST, W 8TH	Install Relocated New Main	5948462	0.00	
DMRI: 200 - 600 BLOCK OF N. HARRISON ST.	Install Relocated New Main	5949107	42,051.75	
DMRI: CHURCH ST FROM 17TH TO 23RD	Install Relocated New Main	5949188	54,766.13	
DMRI: W. 19TH ST. (BAYNARD BLVD. TO MARKET)	Install Relocated New Main	5949629	143,695.12	
DMRI: W 3RD & 4TH ST (GREENHILL TO OGLE)	Install Relocated New Main	5950064	(100,454.00)	
DMRI: SHALLCROSS AVE. (UNION - BANC	Install Relocated New Main	5950140	3,952.40	0.00
DMRI: W. 19TH ST.	Install Relocated New Main	5950221	208,568.40	
DMRI: 100 S. LINCOLN STREET	Install Relocated New Main	5950464	4,858.21	
DMRI: 700 BLOCK OF N. SCOTT STREET	Install Relocated New Main	5950497	15,075.10	
DMRI: BRANDYWINE HILLS PHASE II	Install Relocated New Main	5950700	535,262.50	
DMRI: W. 23RD & W. 25TH STREET	Install Relocated New Main	5951198	0.00	0.00
DMRR: 200 - 400 BLOCK OF N. HARRISOV	Retire Existing Main	5951015	0.00	0.00
DMRR: N. FRANKLIN ST. (19TH - BAYNARD)	Retire Existing Main	5951257		3,669.83
DMRR: N CHURCH ST FROM 17TH TO 23RD	Retire Existing Main	5951378		1,535.40
Total			\$ 979,584.64	\$ 5,205.23
Net Total			\$ 974,379.41	

Form 4

Schedule 2: Projects Placed Into Service and/or Retired

Utility Plant in Service 4/1/2015-4/30/2015				
Project name	Description	Project No.	UFRC Net Amount (net of CIAC)	Retirement Cost
DMRI: N VAN BUREN ST, N HARRISON ST, W 8TH	Install Relocated New Main	5948462	1,763.82	
DMRI: 200 - 600 BLOCK OF N. HARRISON ST.	Install Relocated New Main	5949107	149,425.14	
DMRI: CHURCH ST FROM 17TH TO 23RD	Install Relocated New Main	5949188	(9,237.00)	
DMRI: W 3RD & 4TH ST (GREENHILL TO OGLE)	Install Relocated New Main	5950064	414,578.37	
DMRI: SHALLCROSS AVE. (UNION - BANC	Install Relocated New Main	5950140	45,267.82	145.44
DMRI: W. 23RD & W. 25TH STREET	Install Relocated New Main	5951198	17,131.50	151.38
DMRR: 200 - 400 BLOCK OF N. HARRISOV	Retire Existing Main	5951015		15,027.72
Total			\$ 618,929.65	\$ 15,324.54
Net Total			\$ 603,605.11	

Form 5

Schedule 2A: Net Accumulated Depreciation

Net Additions to Plant and Depreciation Expense 4/1/2015-4/30/2015				
Account Name	FERC/NARUC Account No.	Amount	Annual Depreciation Rate	Depreciation Amount
Mains-Cast Iron Pipe	3761	\$ (15,027.72)	1.92%	\$ (12.02)
Mains-Plastic Pipe	3763	\$ 618,632.83	1.86%	\$ 479.44
TOTAL		\$ 603,605.11		\$ 467.42
Semi-Annual Depreciation Expense				\$ 467.42

Accumulated Depreciation Reserve Change			
Depreciation Expense (Schedule 2A)		\$	(467.42)
Retirements (Schedule 2)		\$	15,324.54
Total		\$	14,857.12

Form 4

Schedule 2: Projects Placed into Service and/or Retired

Utility Plant in Service 4/1/2015 - 9/30/2015				
Project name	Description	Project No.	UFRC Net Amount (net of CIAC)	Retirement Cost
DMRI-INSTALL 2" PHP MAIN ON PEARL STREET	Install Relocated New Main	5947313	71,809.03	
DMRI: N VAN BUREN ST, N HARRISON ST, W 8TH	Install Relocated New Main	5948462	1,763.82	
DMRI: 200 - 600 BLOCK OF N. HARRISON ST.	Install Relocated New Main	5949107	191,476.89	
DMRI: CHURCH ST FROM 17TH TO 23RD	Install Relocated New Main	5949188	45,529.13	
DMRI: W. 19TH ST. (BAYNARD BLVD. TO MARKET)	Install Relocated New Main	5949629	143,695.12	
DMRI: W 3RD & 4TH ST (GREENHILL TO OGLE)	Install Relocated New Main	5950064	314,124.37	
DMRI: SHALLCROSS AVE. (UNION - BANC	Install Relocated New Main	5950140	49,220.22	145.44
DMRI: W. 19TH ST.	Install Relocated New Main	5950221	208,568.40	
DMRI: 100 S. LINCOLN STREET	Install Relocated New Main	5950464	4,858.21	
DMRI: 700 BLOCK OF N. SCOTT STREET	Install Relocated New Main	5950497	15,075.10	
DMRI: BRANDYWINE HILLS PHASE II	Install Relocated New Main	5950700	535,262.50	
DMRI: W. 23RD & W. 25TH STREET	Install Relocated New Main	5951198	17,131.50	151.38
DMRR: 200 - 400 BLOCK OF N. HARRISOV	Retire Existing Main	5951015		15,027.72
DMRR: N. FRANKLIN ST. (19TH - BAYNARD)	Retire Existing Main	5951257		3,669.83
DMRR: N CHURCH ST FROM 17TH TO 23RD	Retire Existing Main	5951378		1,535.40
Total			\$ 1,598,514.29	\$ 20,529.77
Net Total			\$ 1,577,984.52	

Form 5

Schedule 2A: Net Accumulated Depreciation

Net Additions to Plant and Depreciation Expense 4/1/2015 - 9/30/2015				
Account Name	FERC/NARUC Account No.	Amount	Annual Depreciation Rate	Depreciation Amount
Mains-Cast Iron Pipe	3761	\$ (20,232.95)	1.92%	\$ (169.72)
Mains-Plastic Pipe	3763	\$ 1,598,217.47	1.86%	\$ 9,361.00
TOTAL		\$ 1,577,984.52		\$ 9,191.28
Semi-Annual Depreciation Expense				\$ 9,191.28

Accumulated Depreciation Reserve Change			
Depreciation Expense (Schedule 2A)		\$	(9,191.28)
Retirements (Schedule 2)		\$	20,529.77
Total		\$	11,338.49

DPL DE NG UFRRC

Over/Under Recovery Calculation: July - October 2015

Rate effective Period: July 1, 2015- December 31, 2015

UFRRC %
Effective July -
December 2015
1.74%

DPL Gas Delivery Revenues

	July	August	September	October	November	December	July - December 2015 Total
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ESTIMATE:

Control sheet total
billed (Includes UFRRC
revenues)

\$ 3,756,129 \$ 3,639,443 \$ 3,517,909 \$ 4,447,329 \$ 6,588,408 \$ 10,848,378

Estimated Revenue
w/o UFRRC Revenue
Collected

\$ 3,690,772 \$ 3,576,117 \$ 3,456,697 \$ 4,369,945 \$ 6,473,770 \$ 10,659,616

Imputed UFRRC
Revenues

\$ 65,357 \$ 63,326 \$ 61,212 \$ 77,384 \$ 114,638 \$ 188,762

Over/Under Recovery Calculation

Actual UFRRC

Monthly Revenues \$ 57,096 \$ 61,829 \$ 58,496 \$ 73,566 NA NA \$ 250,987

Budget Forecast

Revenues \$ 3,252,361 \$ 3,348,412 \$ 3,391,392 \$ 4,547,798 \$ 6,588,408 \$ 10,848,378 \$ 31,976,750 Form 1:
Line 10

UFRRC Monthly

Revenue Requirement \$ 56,591 \$ 58,262 \$ 59,010 \$ 79,132 \$ 114,638 \$ 188,762 \$ 556,395 Form 1:
Line 9

Over/(Under)

Recovery \$ 505 \$ 3,566 \$ (514) \$ (5,566) \$ (0) \$ (0) \$ (2,009) Input
Form 3

Exhibit C

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 7/1/2016 - 12/31/2016

Rate Effective:
7/1/16

Form 2

Schedule 1A: Capital Structure Approved in Most Recent Base Rate Case

Capital Structure in PSC Docket No. 12-546					
	Ratios	Cost Rate	Wtd Cost	Revenue Multiplier	Pre-Tax Cost
Cost of Debt	50.78%	4.91%	2.49%	1.69013	4.21%
Cost of Equity	49.22%	9.75%	4.80%	1.69013	8.11%
	100%		7.29%	1.69013	12.32%

Exhibit D

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing

Rate Effective period 7/1/2016 - 12/31/2016

Form 3

Schedule 1B: Over/Under Collections From Previous UFRC Filings

Rate Effective:

7/1/16

Docket No.	Over/(Under)Collection	
Docket No. 15-1011		\$ (73,738.95)
Total		\$ (73,738.95)

DPL DE NG UFRC
Over/Under Recovery Calculation: July - December 2015

DPL Gas Delivery Revenues

	July	August	September	October	November	December	July - December 2015 Total
--	------	--------	-----------	---------	----------	----------	-------------------------------

Over/Under Recovery Calculation

Actual UFRC Monthly Revenues \$ 57,096 \$ 61,829 \$ 58,496 \$ 73,566 \$ 94,753 \$ 134,908 \$ 480,648

Form 1: Line
10

Budget Forecast Revenues \$ 3,252,361 \$3,348,412 \$3,391,392 \$4,547,798 \$6,588,408 \$10,848,378 \$ 31,976,750

UFRC Revenue Requirement

Form 1: Line 9 UFRC July- Dec 2015 \$556,395
1.74% \$ 56,591 \$ 58,262 \$ 59,010 \$ 79,132 \$ 114,638 \$ 188,762 \$ 556,395.45

Over/(Under) Recovery -
Prior Period

\$ 505 \$ 3,566 \$ (514) \$ (5,566) 0 0 \$ (2,009)

Subtotal: Input
Form 3

\$ - \$ - \$ - \$ - \$ (19,885) \$ (53,854) \$ (73,739)

Exhibit E

Form 4

Schedule 2: Projects Placed into Service and/or Retired

Utility Plant in Service 01/01/2016- 04/30/2016				
Project name	Description	Project No.	UFRC Net Amount (net of CIAC)	Retirement Cost
DMRI: W 3RD & 4th St. (Greenhill to Ogle Ave)	Install Relocated New Main	5950064	23,969.52	
DMRI: Intersection of Channing Rd & Irving Drive	Install Relocated New Main	5952498	19,063.79	
DMRI: Brandywine Hills Phase II	Install Relocated New Main	5950700	16,634.69	
DMRI: W. 19th St. (Baynard Blvd to Market St.)	Install Relocated New Main	5950221	(46,795.95)	
Total			\$ 12,872.05	\$ -
Net Total			\$ 12,872.05	

Exhibit F

Form 5

Schedule 2A: Net Accumulated Depreciation

Net Additions to Plant and Depreciation Expense 01/01/2016- 04/30/2016				
Account Name	FERC/NARUC Account No.	Amount	Annual Depreciation Rate	Depreciation Amount
Mains-Plastic Pipe	3763	\$ 12,872.05	1.86%	\$ 258.01
TOTAL		\$ 12,872.05		\$ 258.01
Semi-Annual Depreciation Expense				\$ 258.01

Accumulated Depreciation Reserve Change			
Depreciation Expense (Schedule 2A)		\$	(258.01)
Retirements (Schedule 2)		\$	-
Total		\$	(258.01)

Exhibit G

RIDER "UFRC"

UTILITY FACILITY RELOCATION CHARGE RIDER – continued

E. Filing (Continued)

1. The UFRC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the UFRC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the UFRC rate is reinstated and reset.

The UFRC is set forth as follows: 2.13%

RIDER "UFRC"

UTILITY FACILITY RELOCATION CHARGE RIDER – continued

E. Filing (Continued)

1. The UFRC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the UFRC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the UFRC rate is reinstated and reset.

The UFRC is set forth as follows: ~~1.95~~2.13%

Docket No. ~~15-1601~~
~~2015~~May 26, 2016

Order No. ~~8837~~
2016

Filed: ~~December 29,~~

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Proposed